

# WEST VIRGINIA LEGISLATURE

## 2019 REGULAR SESSION

Introduced

### House Bill 2779

FISCAL  
NOTE

BY DELEGATE SHOTT, ANDERSON, CADLE, KELLY, J.,

PHILLIPS, EVANS, BOGGS, PETHEL, MAYNARD,

HIGGINBOTHAM AND HANSEN

[Introduced January 30, 2019; Referred  
to the Committee on Energy]

1 A BILL to amend the Code of West Virginia, 1931, as amended, by adding thereto a new section,  
2 designated §37-4-9; and to amend and reenact §55-12A-7 of said code, all relating to  
3 providing that proceeds from certain oil and gas wells that are due to persons whose name  
4 or address are unknown are to be kept in a special fund and if unclaimed within seven  
5 years, the proceeds shall be transferred to the Oil and Gas Reclamation Fund; providing  
6 that if there is a surface disturbance those named surface owners of a leased interest  
7 subject to pooling for a horizontal well are the only surface owners insofar as the well  
8 permit is concerned; providing that if another surface owner should become known his or  
9 her name shall be added as a surface owner on the permit; providing that if proceeds from  
10 other mineral tracts in a unit or pool of a horizontal well are not claimed by an unknown,  
11 missing or abandoned owner within seven years, the proceeds shall be transferred to the  
12 Oil and Gas Reclamation Fund; providing that certain provisions take effect beginning  
13 when funds have been unclaimed for seven years after the special commissioner's lease  
14 regardless of when the lease was signed; and authorizing rulemaking.

*Be it enacted by the Legislature of West Virginia:*

## **CHAPTER 37. REAL PROPERTY.**

### **ARTICLE 4. PARTITION.**

#### **§37-4-9. Disposition of funds due to unknown or unlocatable interest owners; rule-making.**

1 Notwithstanding the requirements of §36-8-1 et seq. of this code, all funds and proceeds  
2 due under this article to owners of severed oil and natural gas interests with their appurtenant  
3 rights, whose name or location is unknown and who does not make a claim for those funds for  
4 seven years after the date of the order of the court authorizing the distribution of the funds, shall  
5 be paid to the Oil and Gas Reclamation Fund established pursuant to §22-6-29 of this code. The  
6 funds shall be paid by the special or general receiver or other person or entity holding the funds  
7 on or before November 1 of each year for all funds that became payable before July 1 of that

8 year. The Department of Environmental Protection may propose rules for legislative approval in  
9 accordance with §29A-3-1 et seq. of this code to carry out the provisions of this section.

## **CHAPTER 55. ACTIONS, SUITS AND ARBITRATION; JUDICIAL SALE.**

### **ARTICLE 12A. LEASE AND CONVEYANCE OF MINERAL INTERESTS OWNED BY MISSING OR UNKNOWN OWNERS OR ABANDONING OWNERS.**

**§55-12A-7. When special commissioner may convey title in mineral interest to surface  
owner; form of deed; payment to surface owner; final report of special  
commissioner; unknown owners; transfer of funds; rulemaking.**

1 (a) (1) If an owner of any mineral interest leased under §55-12A-6 of this code remains  
2 unknown or missing, or does not disavow the abandonment, for a period of seven years from the  
3 date of the special commissioner's lease, the special receiver shall report the same to the court,  
4 whereupon the court shall enter an order naming those who then appear to be surface owners as  
5 additional parties and giving notice to them, pursuant to the West Virginia rules of civil procedure,  
6 of an opportunity to appear and present proof of ownership in fee of the surface estate. If the  
7 interest leased was included in a unit or pool for the drilling of a horizontal well, the surface owners  
8 named shall only be the surface owners of the tract upon which there was some surface  
9 disturbance for the drilling of the well or wells in the unit according to the operator's permit for the  
10 wells. If a surface owner who was not initially named appears and presents proof of ownership in  
11 fee of the surface estate and, in the case of a horizontal well, that his or her surface was disturbed,  
12 whether or not shown on the permit, then that surface owner shall also be a named surface owner.  
13 Upon a finding by the court of the present ownership in fee of the surface estate of a named  
14 surface owner, the court shall: (i) (A) Order the special commissioner to convey to the proven  
15 named surface owner, subject to the special commissioner's lease, the mineral interest specified  
16 in the motion, by a deed substantially in the form specified in §55-12A-7(b) of this code; and (ii)  
17 (B) order the special receiver to pay to the named surface owner the funds which have accrued

18 to the credit of the mineral interests specified in the motion to the date of his or her report after  
 19 payment of all allowable fees, expenses and court costs, including special commissioner's fees  
 20 paid or to be paid in amounts determined by the court. After the date of the special commissioner's  
 21 deed, the named surface owner grantee shall be entitled to receive all proceeds under the lease  
 22 attributable to the mineral interests specified in the deed. If the proceeds payable for other mineral  
 23 tracts drilled or included in a unit or pool for the drilling of a horizontal well have not been claimed  
 24 by the unknown, missing or abandoned owner within seven years as provided in §55-12A-6(g) of  
 25 this code, then the special receiver shall pay those proceeds currently in his or her possession  
 26 and that come into his or her possession pursuant to the special commissioner's lease into the  
 27 Oil and Gas Reclamation Fund established pursuant to §22-6-29 of this code.

28 (2) If the boundaries of the mineral tract subject to the special commissioner's lease  
 29 encompass two or more surface tracts, a separate deed shall be made for the mineral interest  
 30 underlying each surface tract. If a surface tract is ~~owner~~ owned by more than one person, the  
 31 deed respecting that surface tract shall convey the mineral interest according to the surface estate  
 32 and interest of each surface owner.

33 (b) The special commissioner's deed may be made in the following form, or to the same  
 34 effect:

35 This deed, made the \_\_\_\_day of \_\_\_\_\_, 20\_\_\_\_, between  
 36 \_\_\_\_\_, special commissioner, grantor, and  
 37 \_\_\_\_\_, grantee,

38 Witnessed, that whereas, grantor, in pursuance of the authority vested in him or her by an  
 39 order of the circuit court of \_\_\_\_\_ county, West Virginia, entered on the \_\_\_\_day of  
 40 \_\_\_\_\_, 20\_\_\_\_, in civil action no. \_\_\_\_\_ therein pending, to convey the mineral interest  
 41 more particularly described below to the grantee,

42 Now, therefore, this deed witnessed: That grantor grants unto grantee, subject to the  
 43 special commissioner's lease mentioned below, and further subject to all other liens and

44 encumbrances of record, that certain mineral interest in \_\_\_\_\_ county, West Virginia,  
45 more particularly described in the cited order of the circuit court as follows: (here insert the  
46 description in the order); and being (here specify "all" or "a portion") of the mineral interest  
47 described in that certain special commissioner's lease dated \_\_\_\_\_, 20\_\_\_\_, of record in  
48 the office of the clerk of \_\_\_\_\_ county, in \_\_\_\_\_ book\_\_\_\_\_, at page \_\_\_\_\_.

49 Witness the following signature.

50 \_\_\_\_\_

51 Special Commissioner

52 (c) Upon the delivery of the deed or deeds and the payment or payments as directed in  
53 §55-12A-7(a) of this code, the special commissioner shall make a final report to the court; and  
54 upon approval thereof, the court shall order the discharge of the special commissioner's bond.

55 (d) Prior to the delivery of the special commissioner's deed, no deed from a surface owner  
56 to another shall sever ownership of the surface as such from ownership of any benefits under this  
57 article. Any deed purporting to create such a severance shall be void.

58 (e) The amendments to this section made during the 2019 regular session of the  
59 Legislature: (1) Which limited the naming of parties in the case of an underlying interest that was  
60 used for or included in a unit or pool for the drilling of a horizontal well to those parties whose  
61 surface was disturbed; and (2) which provided for certain proceeds to be payable to the Oil and  
62 Gas Reclamation Fund, shall take effect beginning with any funds that have been unclaimed for  
63 seven years after the date of the special commissioner's lease on or after July 1, 2019, whether  
64 or not the special commissioner's lease was signed before or after the effective date of the  
65 amendments.

66 (f) The Department of Environmental Protection may propose rules for legislative approval  
67 in accordance with §29A-3-1 et seq. of this code to carry out the provisions of this section relating  
68 to transfer of funds to the Oil and Gas Reclamation Fund.

NOTE: The purpose of this bill is to provide that proceeds from certain oil and gas wells that are due to persons whose name or address are unknown are to be kept in a special fund and if unclaimed within seven years the proceeds shall be transferred to the Oil and Gas Reclamation Fund. The bill provides that if there is a surface disturbance those named surface owners of a leased interest subject to pooling for a horizontal well are the only surface owners insofar as the well permit is concerned. The bill provides that if another surface owner should become known his or her name shall be added as a surface owner on the permit. The bill provides that if proceeds from other mineral tracts in a unit or pool of a horizontal well are not claimed by an unknown, missing or abandoned owner within seven years the proceeds shall be transferred to the Oil and Gas Reclamation Fund. The bill provides that certain provisions take effect beginning when funds have been unclaimed for seven years after the special commissioner's lease regardless of when the lease was signed. The bill authorizes rulemaking.

Strike-throughs indicate language that would be stricken from a heading or the present law and underscoring indicates new language that would be added.